GLENORCHY COMMUNITY BRIEFING



4 June 2019



Why we're here: × Options to improve resilience

- × Network and equipment supply to Glenorchy
- \times How this network has performed over 12 months
- \times Safely responding to outages
- \times Options available to improve reliability

Aurora Energy Statistics





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A recap of our journey over the last 18 months







Aurora Energy 1 Year On Report card

We've been focusing on our foundations over the past 12 months:

- × New Board and new Management Team
- × Commissioned an Independent Network Review
- Doubled annual investment on the network across a number of priority areas
- × Introduced a critical risk prioritisation framework
- Replaced or reinforced more than 12% of poles on the network (6,000+ poles since 2017)
- × Lifting pole inspection level to nearly 1000 pcm
- × Invested in new zone substations
- × Appointed two new field contractors
- × Implemented new distribution management system
- × Commissioned 2nd control room in Cromwell
- × Updated and published a 10 year investment plan
- Established customer voice panels to better understand needs of customers
- × There is more to do....





Glenorchy is remote and dependent on a single line

- Glenorchy is supplied by a single circuit from Queenstown substation.
- × This is a typical arrangement for rural communities of around 1,000 customers or less.
- × Makarora township is similar
- × Vegetation management is key to reliability





How Aurora Energy network has performed in last 12 months

- × Reasons for outages over last 12 months in Glenorchy:
 - Storm
 - Planned
 - Equipment failure
 - 3rd party (e.g. car vs. pole)
 - Other





To safely respond to an outage:

- ×24/7 control room
- × Fault crews on call based in Queenstown are mobilised within 15mins, average response time is 80mins*
- × *Clear road access can be restricted
- X Once above is done, we need to locate and isolate the fault, restore as many customers as possible.
- × Site needs to be made safe Fault crews operating switches
- × Repairs are made, safety checks completed and switching the restore power

Investment:

- × Additional line to Glenorchy
- × Bob's Cove undergrounding investing in problem section
- × Invest in generators as a back-up
- \times Investment to minimise impact sections (reclose sections)

Operational:

× Vegetation Management

× As a regulated monopoly we are required to consider cost/benefit and pricing implications

× Indication of cost



× Investigated undergrounding Bob's Cove, but want to hear from the community?

× Undergrounding only solves one issue and is a high cost option





- × Permanent generator installed in 2018 and used twice to get power back on during major outage events
- × We see value is with generator and using this to power the community during an outage
- × Investigating options for remote starting





Switching between Queenstown and Glenorchy



CUSTOMER & ENGAGEMENT

CUSTOMER ORIENTATION

Deliver value to our customers – current and future.





Aurora Energy Team

